

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,361	—	10,974	-210	-1,660	-21	0	17,451	35	0	11,584
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,842</b>	<b>184</b>	<b>204</b>	<b>—</b>	<b>-4,761</b>	<b>84</b>	<b>—</b>	<b>421</b>	<b>0</b>	<b>964</b>	<b>1,956</b>
Pentanes Plus .....	986	—	47	—	-597	8	—	143	0	285	211
Liquefied Petroleum Gases .....	4,856	184	157	—	-4,164	76	—	278	0	679	1,745
Ethane/Ethylene .....	2,037	0	0	—	-1,886	2	—	0	0	149	443
Propane/Propylene .....	1,768	241	82	—	-1,436	74	—	0	0	581	701
Normal Butane/Butylene .....	729	12	75	—	-506	1	—	129	0	180	404
Isobutane/Isobutylene .....	322	-69	0	—	-336	-1	—	149	0	-231	197
<b>Other Liquids</b> .....	<b>480</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-323</b>	<b>—</b>	<b>957</b>	<b>0</b>	<b>-154</b>	<b>3,620</b>
Other Hydrocarbons/Oxygenates .....	172	—	0	—	0	17	—	155	0	0	197
Unfinished Oils .....	—	—	0	—	0	-321	—	475	0	-154	2,148
Motor Gasoline Blend. Comp. ....	308	—	0	—	0	-19	—	327	0	0	1,275
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-223</b>	<b>19,512</b>	<b>325</b>	<b>—</b>	<b>2,107</b>	<b>-576</b>	<b>—</b>	<b>—</b>	<b>15</b>	<b>22,282</b>	<b>9,196</b>
Finished Motor Gasoline .....	-223	9,434	20	—	1,024	99	—	—	1	10,154	4,029
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	846	854	0	—	0	-60	—	—	0	1,760	0
Other .....	-1,069	8,580	20	—	1,024	159	—	—	1	8,394	4,029
Finished Aviation Gasoline .....	—	21	24	—	8	34	—	—	0	19	57
Jet Fuel .....	—	849	5	—	1,049	-98	—	—	(s)	2,001	606
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	849	5	—	1,049	-98	—	—	(s)	2,001	606
Kerosene .....	—	97	0	—	-29	23	—	—	(s)	45	84
Distillate Fuel Oil .....	—	5,299	262	—	55	-152	—	—	0	5,768	2,772
0.05 percent sulfur and under .....	—	4,503	224	—	55	-128	—	—	0	4,910	2,262
Greater than 0.05 percent sulfur ...	—	796	38	—	0	-24	—	—	0	858	510
Residual Fuel Oil .....	—	397	0	—	0	-1	—	—	4	394	338
Petrochemical Feedstocks <sup>e</sup> .....	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	7	-7	0
Waxes .....	—	82	0	—	0	5	—	—	0	77	15
Petroleum Coke .....	—	561	0	—	0	27	—	—	1	533	74
Asphalt and Road Oil .....	—	1,758	14	—	0	-511	—	—	2	2,281	1,189
Still Gas .....	—	926	0	—	0	0	—	—	0	926	0
Miscellaneous Products .....	—	63	0	—	0	-2	—	—	0	65	28
<b>Total</b> .....	<b>14,459</b>	<b>19,696</b>	<b>11,503</b>	<b>-210</b>	<b>-4,314</b>	<b>-836</b>	<b>0</b>	<b>18,829</b>	<b>49</b>	<b>23,092</b>	<b>26,356</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."